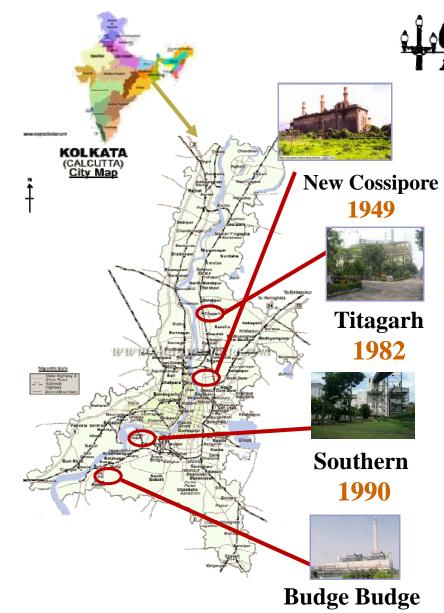


Saving water and reducing carbon emissions An experience in power generation

Sanjoy Chakraborti Executive Director (Generation)







1997

is a century old company and currently is a flagship company of RP-Sanjiv Goenka Group

- •4th largest private sector power utility company in India
- •Vertically integrated business model
 Coal Mining → Generation → Distribution → Billing
- •1225 MW Generation, 567 sq.km. area, 2.5 mn consumers
- •80%+ energy requirement from own generation, meeting maximum peak demand of 1900+ MW
- •Three CDM projects registered with UNFCCC
- •Two projects under construction
- •600 MW thermal project in Chandrapur, Maharashtra
- •600 MW thermal project in Haldia, West Bengal
- •Power projects planned in Jharkhand , Orissa & Bihar
- •Hydel projects: 3 nos in Arunachal Pradesh
- Wind project : RajasthanSolar project : Bhuj, Gujrat





Our Vision

CESC's business objective is to produce maximum uninterrupted cost effective power in environmental friendly way

CESC's vision emphasized on sustainable growth

Since all the power plants of CESC is city based, the company has taken various proactive measurers in various areas of environment management like emission management, water management, solid waste management etc.

Another key objective of CESC is to conserve energy at the maximum possible way through "Energy efficiency and conservation" efforts





In this presentation there are two parts of experience sharing

Reducing Carbon Emission

2 Saving Water





In simple terms



Reducing Carbon Emission

Can be achieved by efficiency improvement i.e. by producing same amount of power by less fuel

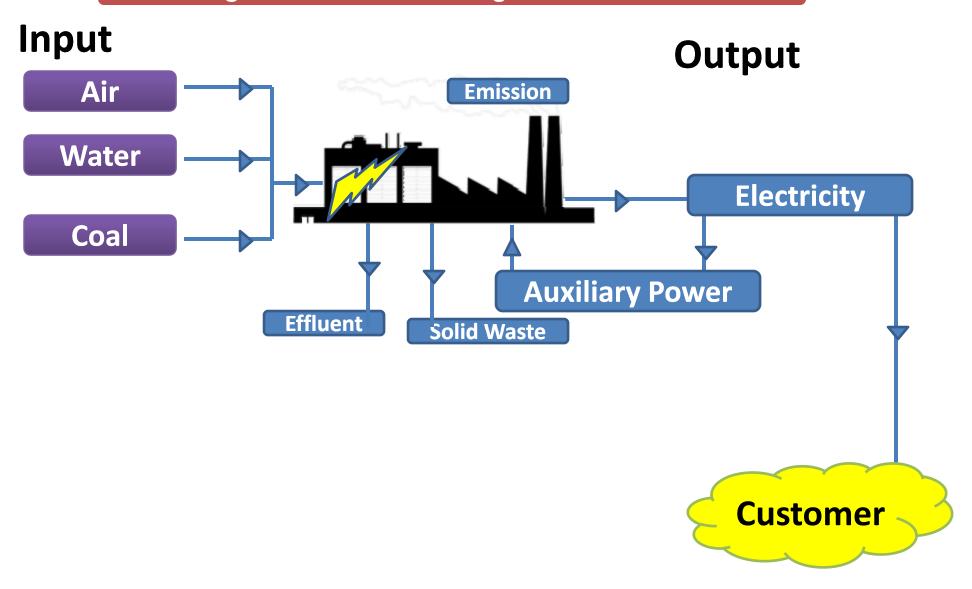


Can be achieved by controlling water consumption

i.e. Reduce process consumption and maximize reuse of effluents for internal purpose

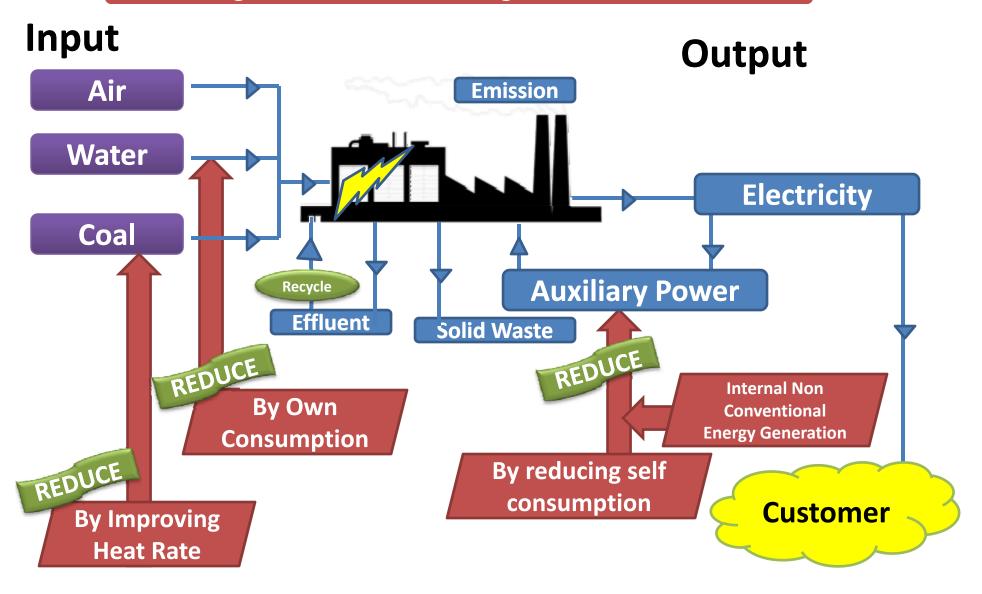




















Improve Heat Rate



Reduce Auxiliary Consumption



Internal Non
Conventional Energy
Generation





HEAT RATE IMPROVEMENT

Improvement of Heat Rate means improvement in efficiency which reduces coal consumption and benefits cost effectiveness and environment



1 Million Unit of Energy saved is equivalent to 1000 Tons of CO₂ reduction





HEAT RATE IMPROVEMENT

What we have done:

- Time bound checking and replacement of Turbine Seals.

 We do it meticulously in 5 years or as recommended by OEM
- Use of Thermography to detect hotspots

 We do it on routine basis on various flanges and

 valves, different turbine drains and traps to detect minor leakages, Insulations for early detection of heat loss.
- Blending of coal.
 - We blend various grades of coal/ adopted tier blending method to optimize operational heat rate
- Special chemical dozing in cooling tower to eliminate condenser fouling





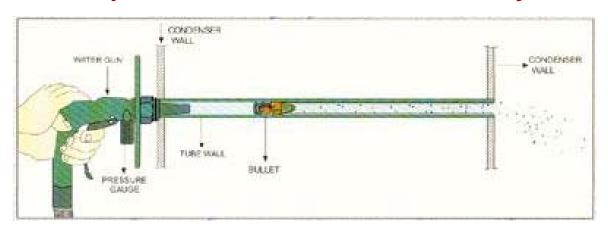
HEAT RATE IMPROVEMENT

What we have done:

Condens

Condenser Tube Cleaning.

to improve/retain thermal conductivity



6

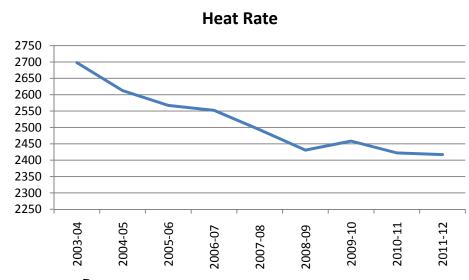
Air Heater metallic Bellow replacement with non metallic fabric bellow





HEAT RATE IMPROVEMENT

In last 8 years the combined **Heat Rate** of CESC's power plants has improved to around 10%



At our present level of output this savings of heat rate is :

- 520, 735 Tons of Coal Saving (Equivalent 147 Rakes)
- 966,311 Tons of CO₂
 Reduction









AUXILIARY IMPROVEMENT

Improvement of Auxiliary means less internal energy consumption i.e. more output for same input. It reduces fuel consumption for per unit output.

We have revisited and modified various processes

- Operational optimization of various high auxiliary consuming equipments like Feed Pumps, CW Pumps, Ash Water Handling Pumps etc.
- Implementing various Innovative practices
- Implementing Energy Efficiency Projects
- Implementing Various Energy Saving Projects





The pump

rotor after

stage blinding

with 6 stages

Reducing Carbon Emission

AUXILIARY IMPROVEMENT

What we have done: Energy Efficiency & Improvement Projects

Introduction of Variable Voltage Variable Frequency Drive:

AC motor-driven applications that **do not require full speed** can save energy by controlling the motor with a variable speed drive. Energy cost saving with variable torque can be significant (25 -35%). We have introduced VVVFD in ID & FD Fans of Titagarh Generating Station & Southern Generating Station and decided to implement the same at PA fans of Budge Budge Generating Station

Stage Blinding of Condensate Extraction Pump

Sometimes auxiliary equipments of power plant are designed over sized. CEP is one such equipment. To optimize energy consumption by CEP stage blinding is one of the solution. We have applied this solution in Budge Budge and Southern Generating Stations.

The bare pump rotor with 8 stages







AUXILIARY IMPROVEMENT

What we have done: Energy Efficiency & Improvement Projects

Few Other Projects

- 3. Reduction of Boiler Efficiency Loss due to blow down by achieving All Volatile Treatment (AVT)/ Zero Solid Treatment Tier Blending of coal at TGS
- 4. Conversion of steam to air atomisation of oil
- 5. Modification of Furnace Draft Control logic
- 6. Reduction in CTCW blowdown by changing operating Cycle of concentration
- 7. Changing of ISS blow down from continuous to intermittent mode
- 8. Optimizing number of CW Pump operation
- Refurbishment of Air Heater including use of Non-metallic sealing for reducing air leakages
- 10. Reduction of throttling loss across PA Fan suction dampers by increasing vane links
- 11. Optimizing number of conveying compressor operation, based on ash hopper levels
- 12. Incorporation of auto Cut-off timer for Power Supply system of office blocks





AUXILIARY IMPROVEMENT

What we have done: Energy Conservation Projects

- Reduction of Energy Consumption in Lighting Circuits by reduction of Transformer Tap
 It is found that Operating voltage level is on higher side than required causing more
 losses. It is required to reduce the voltage level by tap changing.
- Reduction of throttling loss across Feed Control Station by reducing DP

 To reduce the huge throttling loss across the Feed Control Valve, the DP set point was gradually lowered from OEM recommended 10kg/cm2 to 3.8 Kg/cm2 and then further reduced to 1.8 kg/cm2. Appropriate modification in control loop has been incorporated in the DCS to minimize the risk of loosing the unit in case of transient disturbance. This has resulted in reduction of Boiler Feed Pump energy consumption.
- 3 Acoustic Soot Blowing in Air Heaters

Compressed air from plant is passed through an Air Handling Unit, followed by a Solenoid on to the Aquastic Horn. The sound thus produced very rapid powerful pressure fluctuation which are then transmitted to fly ash particles to dislodge. This system eliminates the use of high energy content steam used for the same purpose.





AUXILIARY IMPROVEMENT

What we have done: Energy Conservation Projects

Few Other Projects

- 4. Optimising number of conveying compressor operation, based on ash hopper levels
- 5. Modification in CT Fan logic to enable switching of fans from 'High speed' to 'Low speed' & vice versa from UCR
- 6. Incorporation of Timer circuit for controlling outdoor lighting
- 7. Optimum Draft set (one ID, FD & PA fan) operation vis-à-vis level of generation
- 8. Online laser based digital Coal bunker level measuring instruments for enhancing operational flexibility and energy savings in LDO and auxiliary consumption
- 9. Reduction of LDO consumption by Oil Burner sprayer plate modification
- 10. Cooling Tower for Auxiliary Cooling Water System

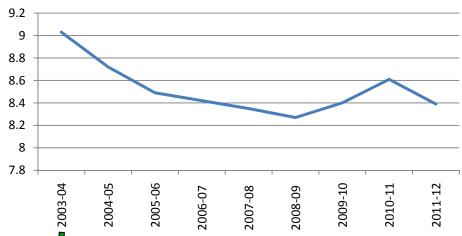




AUXILIARY IMPROVEMENT

In last 8 years the combined Auxiliary Consumption of CESC's power plants has improved to around 0.93%

Combined PF Station Aux(%)



At our present level of output this savings of auxiliary is:

43, 498 Tons of Coal Saving (Equivalent 12 Rakes)

80,800 Tons of CO₂
 Reduction









CDM BENEFITS

Project 1: Energy Efficiency thro' change of Power Cycle Chemistry & Modification in Furnace Draft Control at BBGS.

Registered by UNFCCC (Regn. No 0479), Estimated CER:3841/ Year.

Verified for the period Apr'02 to Sep 06, Audit completed till Apr-08, Total CER

issued: 16,487

Project 2: Energy Efficiency thro'
Alteration of Fuel Oil Atomizing Media at

CESC scores global first with green initiative

TIMES NEWS NETWORK

Kolkata: The electricity that you get has just got greener. Not that city-based power utility has switched from coal to renewables, but it has taken significant strides in reducing greenhouse gases emitted by power plants.

In doing so, it has scored a global first. CESC has become the only thermal power generation company to be rewarded by the United Nations Framework Convention on Climate Change (UNFCCC) for its efforts to better the environment. UNFCCC is the nodal agency for monitary of the control of the

toring greenhouse gas reduction under the Kyoto Protocol. "UNFCCC ratified the energy efficiency programme at Budge Budge thermal unit

CESC was given the award by UNFCCC for its effort to reduce greenhouse gases

on September 16. The project has earned CESC 3,894 carbon emission reduction (CER) notes that can be traded for cash," said RPG Enterprises vice-president (corporate finance) B L Chandak. With CER trading at 12-15, CESC foreign exchange earnings could touch 600,000 in a couple of years if two more CDM projects with potential of 40,000 CER are approved.

But more than revenues, it will help CESC pitch itself as an eco-sensitive company. "Projecting a 'green' image is key to gaining global acceptance. Not only will CESC be seen as a company that practices corporate responsibility, it will impress billion dollar venture funds like CalPER's," Chandak explained CESC has lined up investment worth over Rs 5,000 crore over the next five years.

Registered by UNFCCC (Regn No 0987).

Estimated CER: 31,878/ Year

Registration and Verification completed

Project 3: Optimization of Electrical Energy Consumption in Furnace Draft Control System thro' installation of VVFD and Installation of Cooling Tower for Auxiliary Cooling Water System at TGS.

Estimated CER:9,392 / Year Registered by UNFCCC

We have so far earned Rs. 18 Crore from CER

Budge Budge Generating Station is the first thermal power station in the world to have registered a CDM project.





Internal Non Conventional Energy Generation







Solar PV module for Lighting

Solar PV Modules are installed in the roofs of various buildings of our power plant. This power is used for internal street lighting







Installation of Micro Hydel Unit in CW Outfall



Upstream

Downstream

Reduction 250 Ton

In power plants CW outlet falls freely in river. We have used this small head energy loss to drive micro hydel power generation units. 2 nos 15 kw units has already installed. The installation of third unit is underway.











100% RECYCLING

One of the key mission of CESC in water management is "Not A Single Drop of Effluent Will Flow Out of The Plant"

To accomplish the mission a cross functional team was set up.

The Cross Functional team made a detail study with of all the types of effluents

- Quantity of effluent (Amount, flow rate etc.)
- Quality of effluent (chemical analysis etc.)

The cross functional team also made a detail study about the intake water requirement of every internal processes.

- Quantity of effluent (Amount, flow rate etc.)
- Quality of effluent (chemical composition like pH, TDS etc.)





100% RECYCLING

In the next step the water balance blue print was designed.

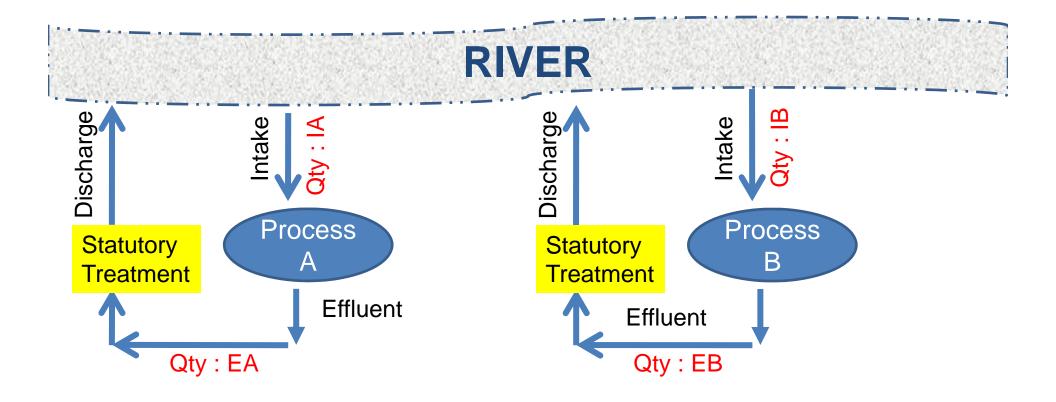
Here it was considered how the effluent of one process can be treated and can be made suitable for another process intake

Let us see a very simple illustration





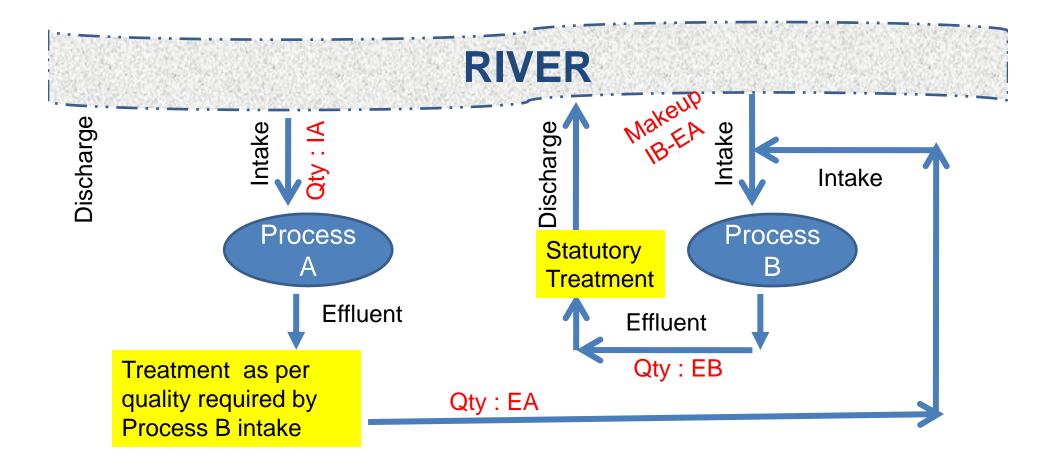
CONVENTIONAL INTAKE & DISCHARGE







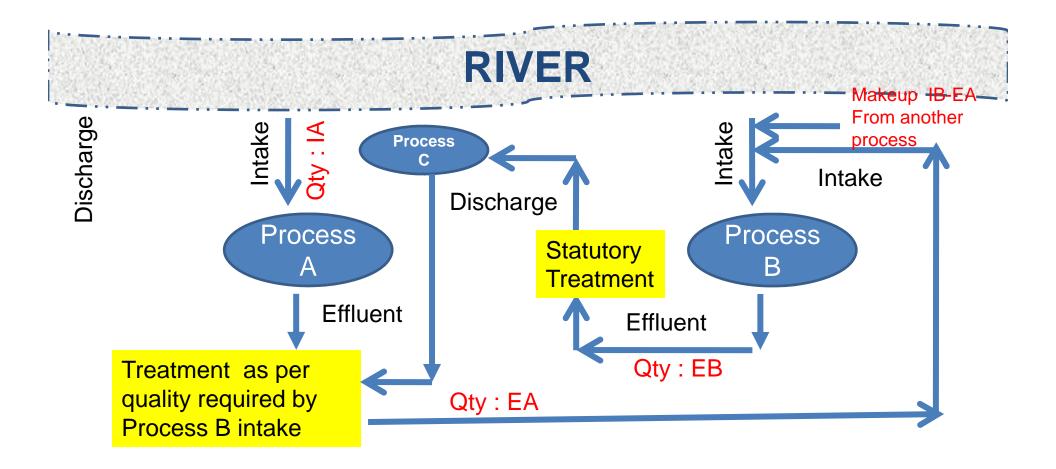
FIRST STEP OF RECYCLING







100% RECYCLING







100% RECYCLING

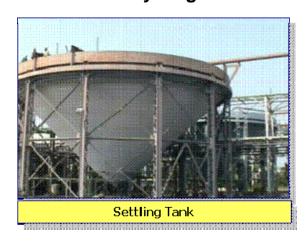
Major Equipments Used



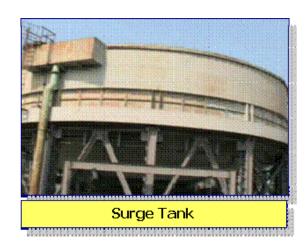
PSF & ACF for Process Water Recycling



RECIRCULATION PUMPS for Bottom Ash Handling System





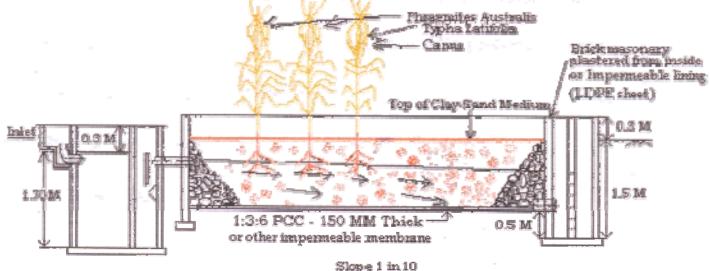






ROOT ZONE SYSTEM: TREATMENT OF WASTE WATER

- •Root zone technology is a low energy, low maintenance and natural approach to treat domestic sewage.
- •Root Zone filters are type of constructed wetlands commonly known as subsurface flow wetland. Root Zone Treatment System are planted filter-beds consisting of sand / gravel/ soil. Breakdown of contaminants and the treatment of waste water achieved by controlled seepage of the water borne pollutants through the root zone of the plants. Organic pollutants are broken down as a food source for the variety of micro organisms present in soil & plants.







ROOT ZONE SYSTEM: TREATMENT OF WASTE WATER A GREEN TECHNOLOGY







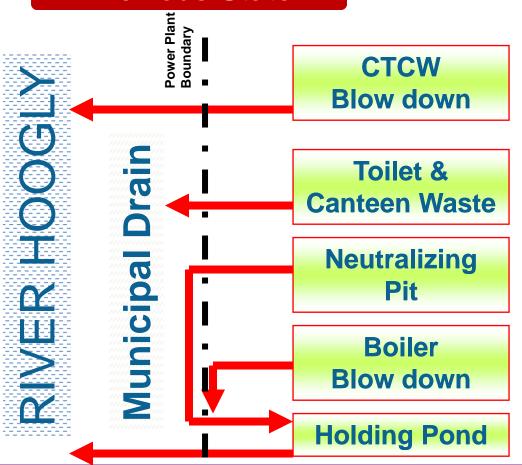




100% RECYCLING

The Real Scenario

Previous State

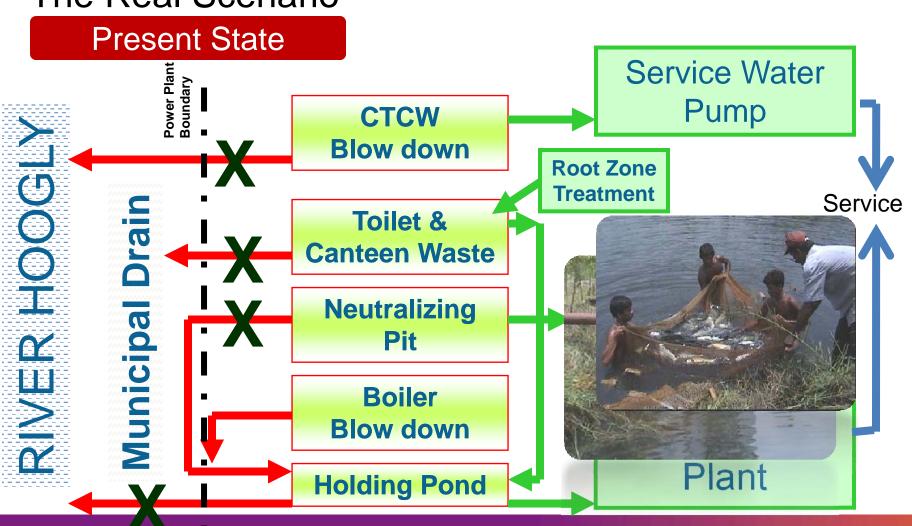






100% RECYCLING

The Real Scenario







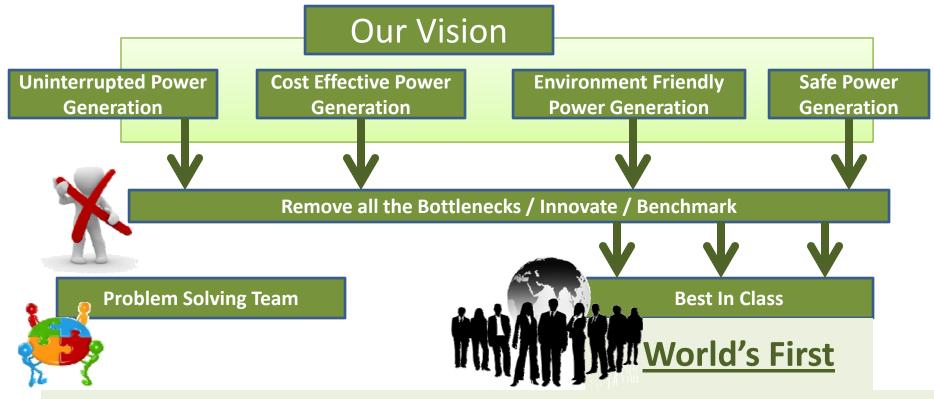
Green Belt Around Power Plant







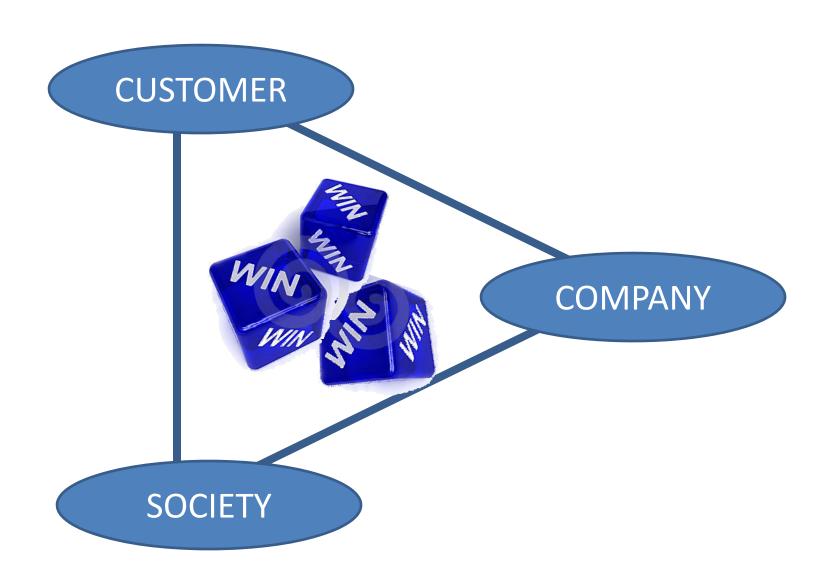
How We have Achieved



- BBGS: World's first power plant to earn CER from UNFCCC
- BBGS: World's first power plant to achieve 100% recycling of effluent
- SGS: World's first power plant to install micro hydel in CW out fall
- NCGS: World's first power plant to install Wet ESP



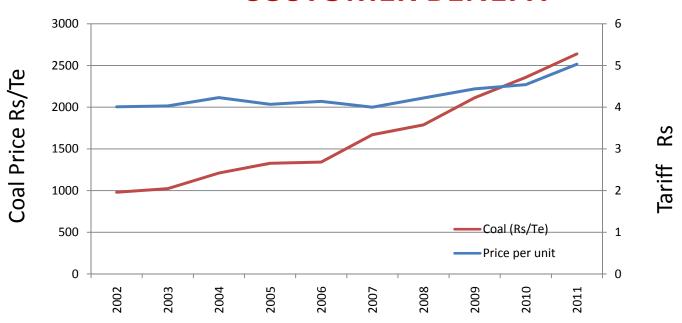








CUSTOMER BENEFIT





In spite of average increase of coal price to 300% the average tariff increase is only 25%





SOCIETY BENEFIT

Clean Energy: Green Energy

Emission: Carbon reduction

: SPM Reduction

We operate at 33% of statute value

Effluent: Not a single drop of effluent flows outside the plant

Solid Waste: 100% utilization of Ash

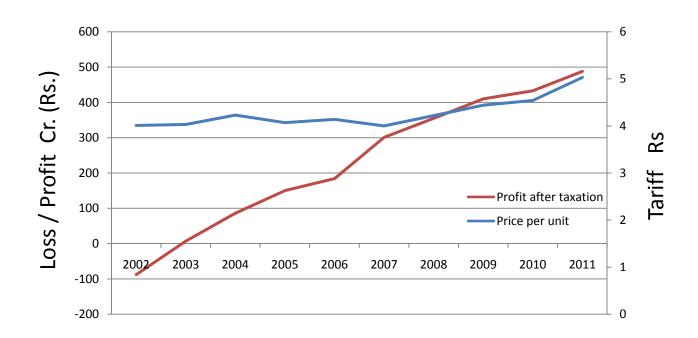
More emphasis towards value added product

like cement, bricks etc.





COMPANY BENEFIT



In spite of average increase of tariff to 25% the profitability of company has increased many times through efficient operation





Recognition

AWARDS & ACCOLADES

















Thank You!

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