

The Energy Sustainability Conclave 2013



Presentation Overview

- Energy Scene in Germany
- Energy Efficiency in Germany
- Energy Management
- Co-generation and Tri-generation
- DFIC Experience



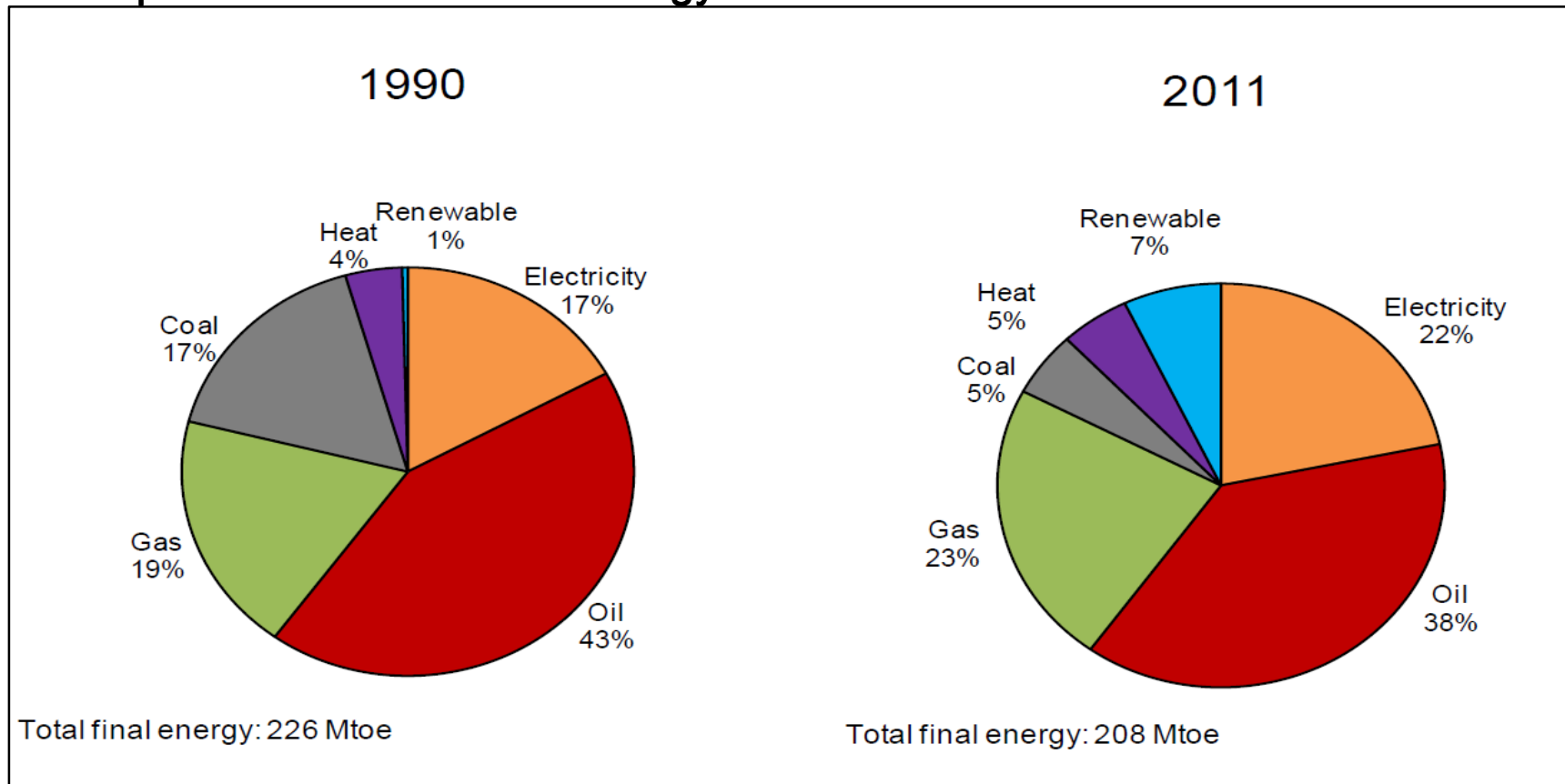
Sketch of the German Energy Situation

- Energy consumption in Germany is structurally high, as
 - it is a densely populated country
 - it has been highly industrialised for decades
- Availability of fossil energy resources is very limited / expensive
 - => Hard coal mining is phasing out in 2018
 - => Energy has always been comparatively scarce / expensive
 - => High vulnerability from oil price shocks of the 1970s
- Since mid 1970s: Regulatory measures and incentives defining energy efficiency standards were implemented
- Not one major legal framework but a multitude of energy savings approaches, mainly in building and industrial sectors



Final Energy Consumption

Development of the shares of energy carriers

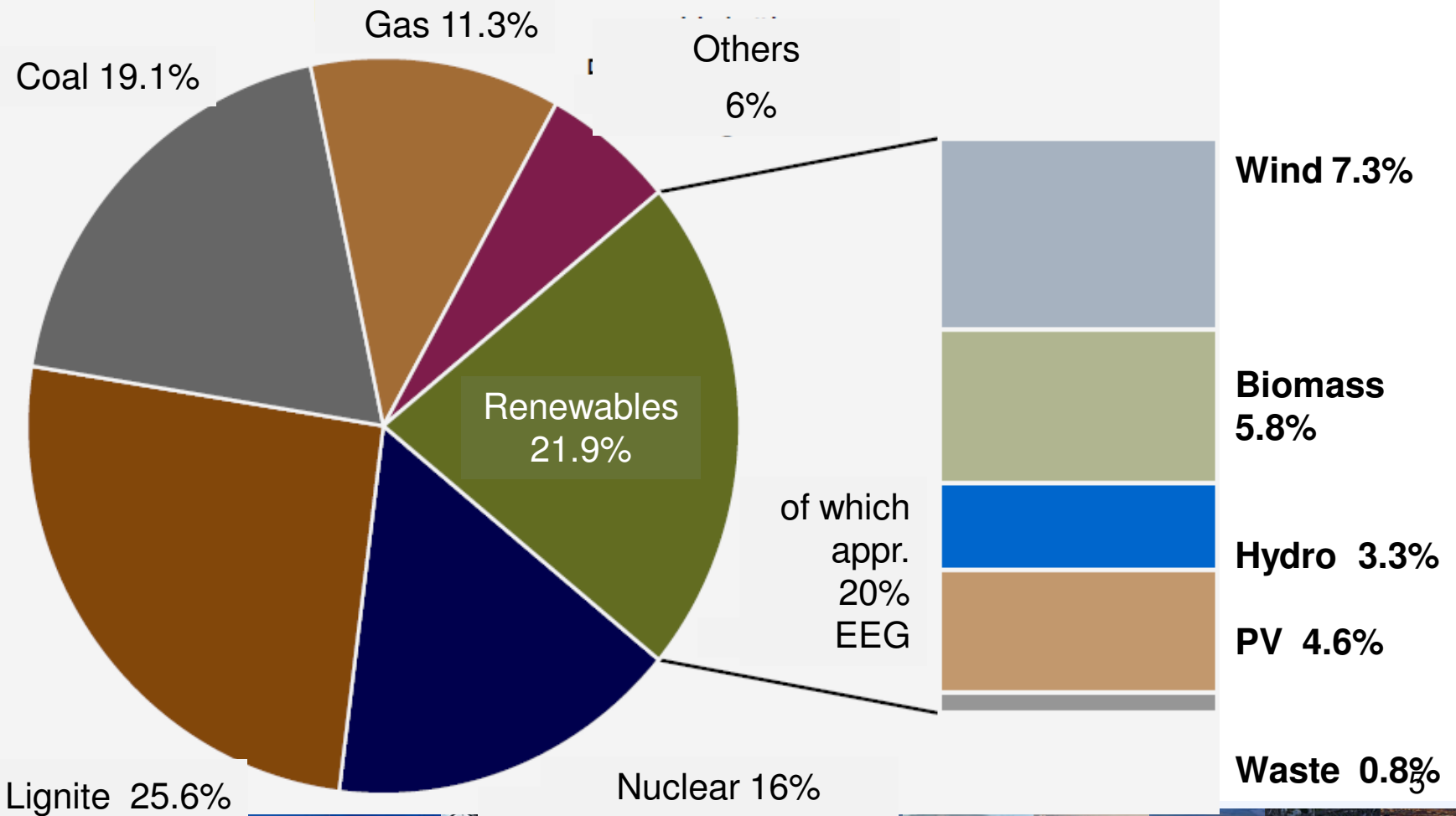


Source: Arbeitsgemeinschaft
Energiebilanzen 2012



Power Generation 2012 : 617 bill. kwh

Share of renewable energies steadily increasing



Renewable Energies Act

Payment scheme EEG 2012



Wind energy

- **Onshore:** 5.02 – 9.2 €ct/kWh (according to duration of payment) + 0.5 €ct/kWh each for a system service bonus and/or a repowering bonus.
- **Offshore:** 3.5 – 13 €ct/kWh (according to duration of payment) + bonus of 2 €ct/kWh for systems commissioned prior to 1st January 2016.



Solar energy (2013)

- Monthly degression
- PV roof on 01.05.2013: 15.4 – 10.1 €ct/kWh (depending on system size).
- Own use replaces an average of appr. 28 €ct/kWh for households and 14 €ct/kWh for industry



Geothermal energy

- 10.5 – 16 €ct/kWh (according to system size)
- bonus of 4 €ct/kWh for systems commissioned prior to 1st January 2016
- heat use bonus of 3 €ct/kWh
- bonus for use of petro-thermal technology of 4 €ct/kWh.



Post Fukushima Energy Policy in Germany

“Speedier Energiewende”

- June 2011: decision to abandon nuclear power until 2022 and
- Adjusted goals 2020:
 - Share of Renewables 35 %
 - Reduction of electricity consumption 10 %
 - Reduction of heat demand in buildings 20 %
- Goals 2050 still valid:
 - Reduction of CO₂-emissions at least 80%
 - Electricity production: Renewables 80%
 - Reduction of energy consumption 25%
- Strengthening the super grid
- Rising prices: Protecting the electricity intensive industry

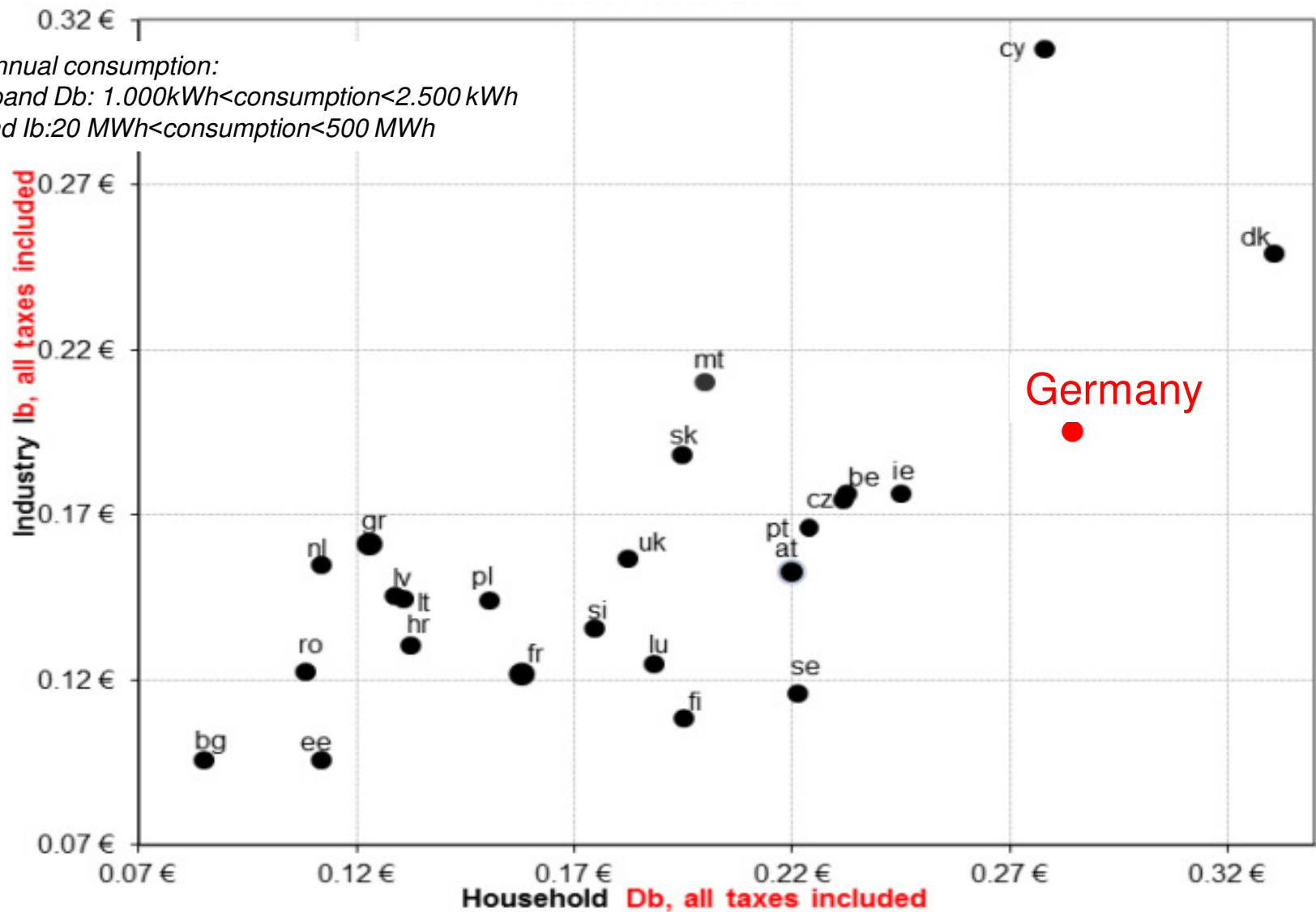


Electricity Prices in Europe (1st semester 2012)

Range for annual consumption:

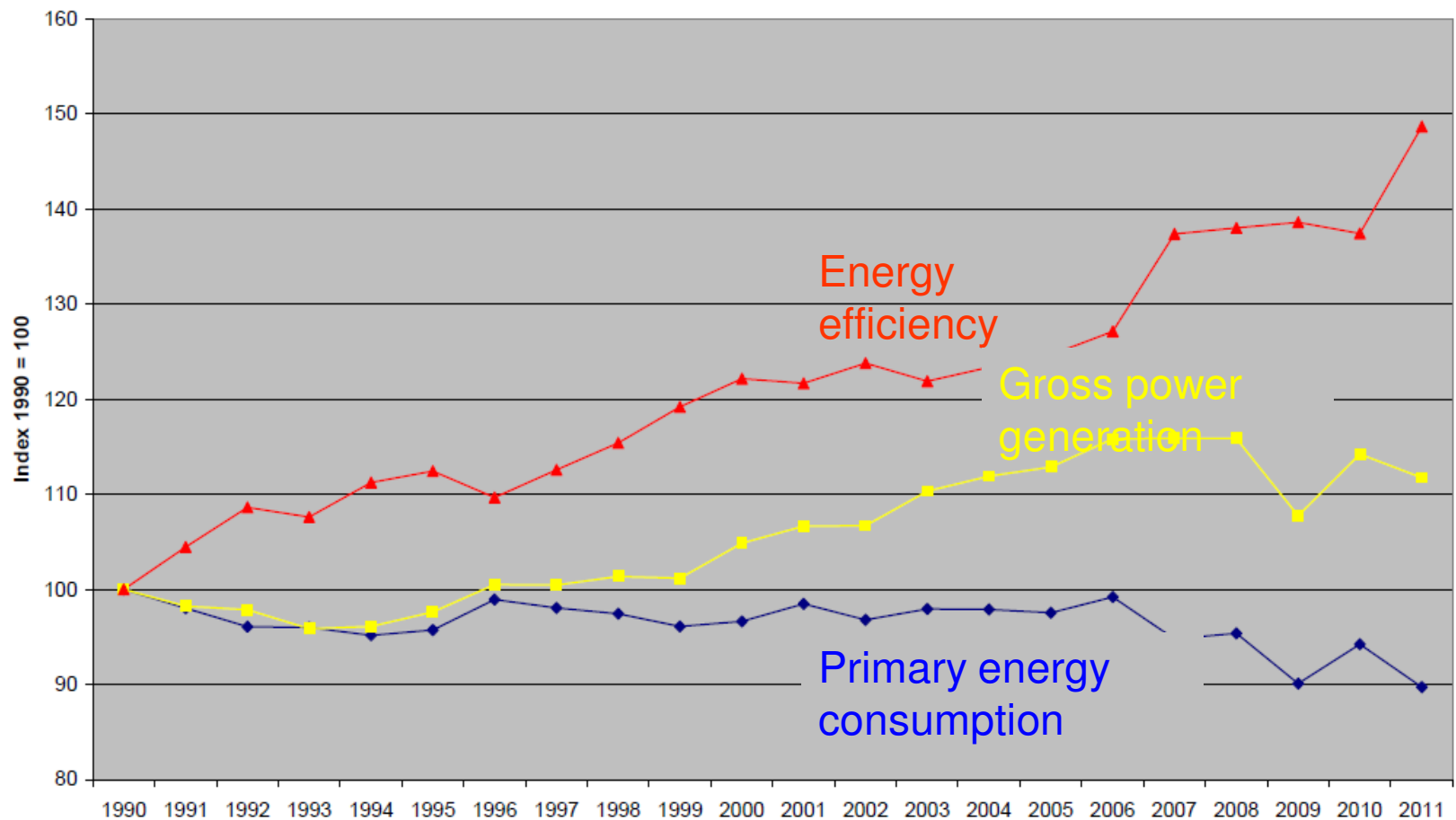
Household band Db: 1.000kWh<consumption<2.500 kWh

Industry band Ib: 20 MWh<consumption<500 MWh



Development of Primary Energy Consumption

Development and comparison with power generation and energy efficiency



Source: AGEBA, StBa



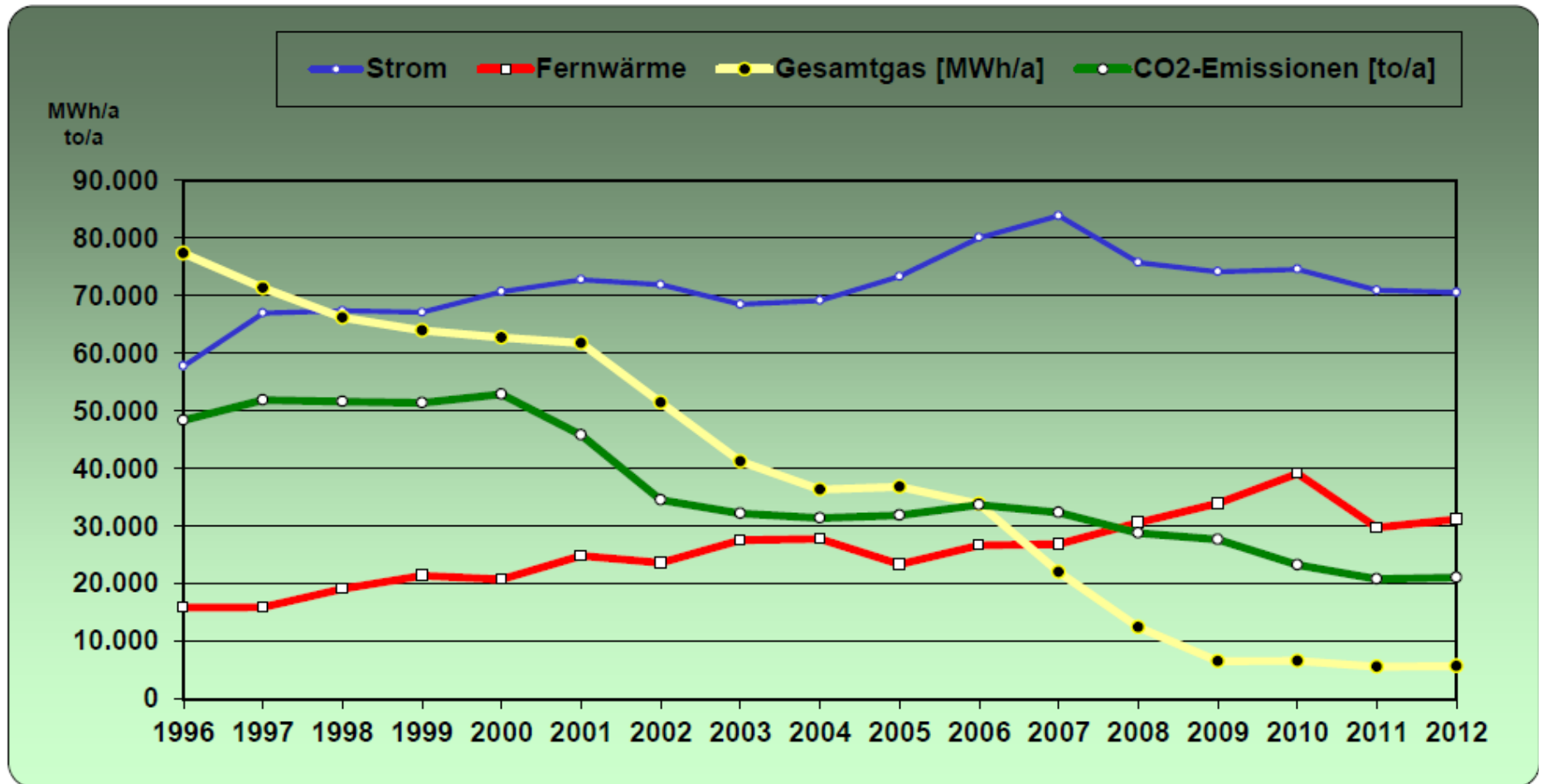
How to achieve progress in energy efficiency

The case of Miele

- A „normal“ German company in household appliances
- 5,000 employees and workers at headquarters / main factory
- Highly integrated production (foundries, etc.)
- Energy consumption at site ca. 120 GWH
- High space heating demand (1/3)



Development of energy consumption at Miele

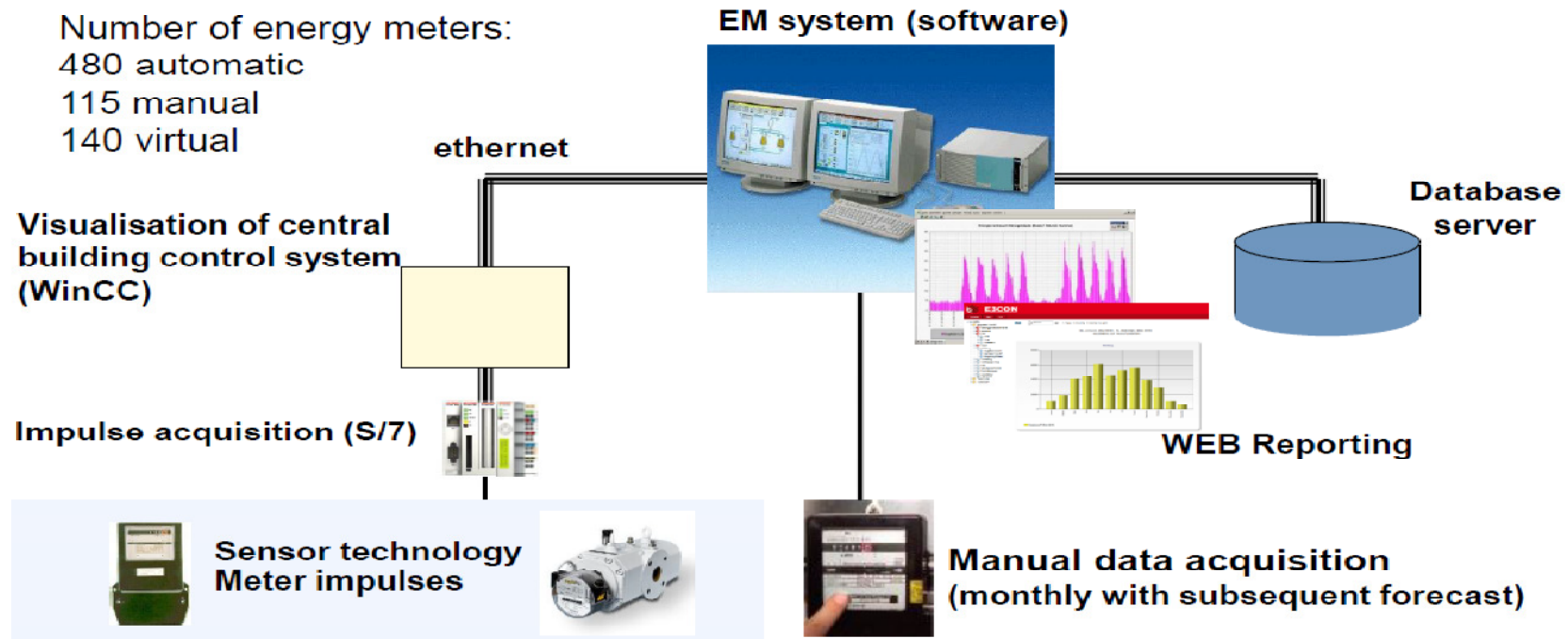


Changes over past 20 years: Volume of buildings +82%, Heat energy -44%

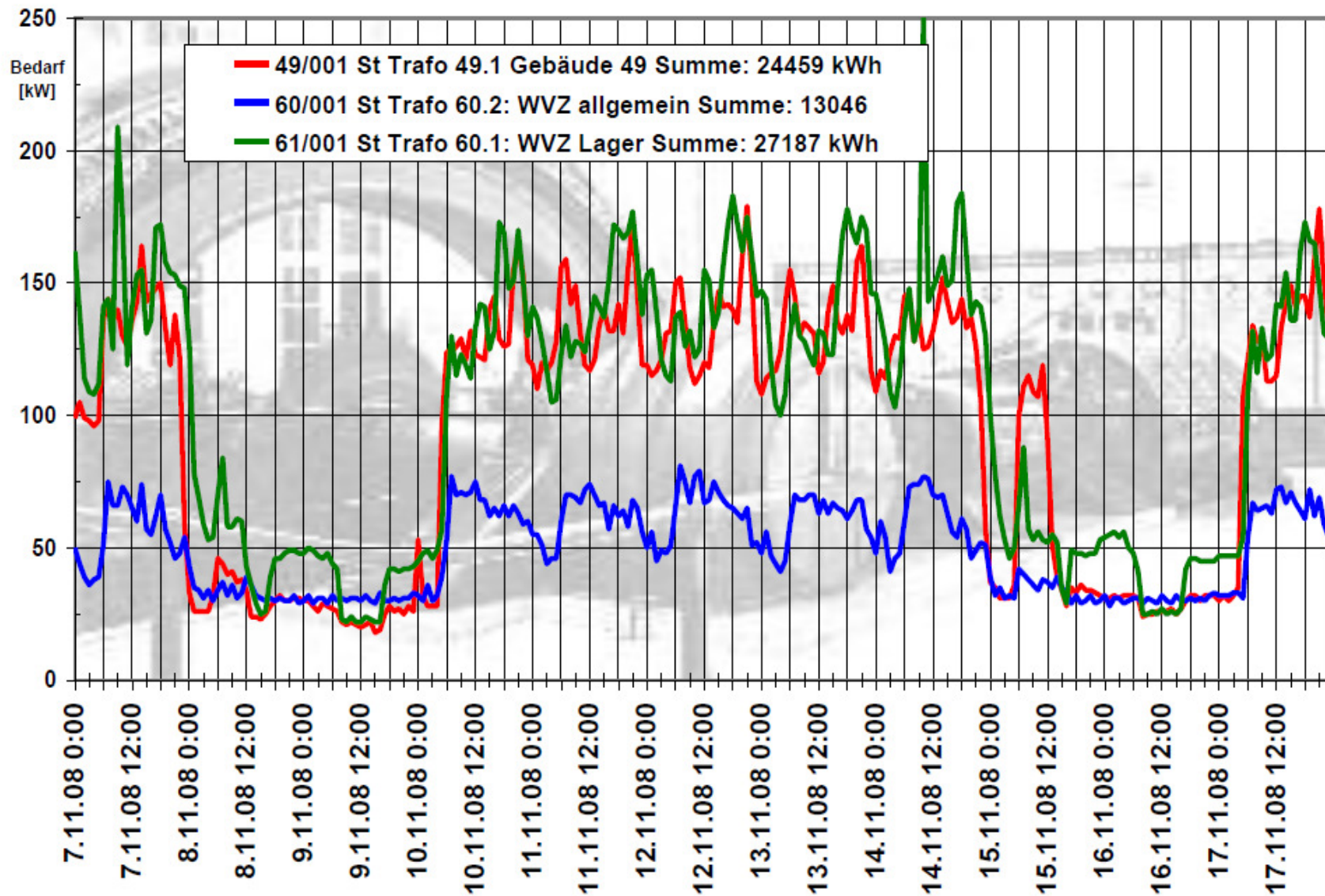


Make departments accountable for energy consumption detailed submetering

Stationary acquisition of energy data - System structure



Measurement of power consumption to reduce energy requirements



A systematic and continuous analysis of waste heat recovery potentials based on kpi

Example: Waste heat records

Übersicht der Anlagen und Kennzahlen

Gebäude	G 15	G 16	G 18	G 22	G 23	G 27	G 13	G 43	G 34	G 30
Anlage	Kälteanlage Kälteleistung	Kälteanlage Kälteleistung	Heizungsanlage Heizleistung	Heizungsanlage Heizleistung	Kälteanlage Kälteleistung	Heizungsanlage Heizleistung	Druckluftkompressoren	Heizungsanlage	Kälteanlage	Betriebswasser
Kennzahl										
Anwärmeenergie in kWh/a	940.300	353.000	2.000.000	33.630	300.000	2.000.000		800.000?	800.000	
Anwärmeleistung in kW	max. 300	max. 200	max. 500	max. 100	max. 100	max. 450		max. 500	max. 500	
Kälteenergie in kWh/a										600.000
Kälteleistung in kW		160			140	300		500?	500	140
Wasserleitfähigkeit in °C	45	43	75	75		50		50	30	13
Betriebsdauer in Std./Arb.tag	24	24	24	3 - 5	24	24	1 - 2	24	24	24
Primärenergieeinsparung in kWh/a	630.300	247.100	1.420.000	23.530	210.000	1.420.000			560.000	444.000
CO ₂ -Reduzierung in kg/a	136.300	51.400	348.000	5.646	52.200	348.000			139.200	89.700
Energiepotenzial in kW/Arbeitsstunden	112	45	250	4	38	250			100	

Thermal energy recovery

- ⊗ Implemented
- ⊗ Not possible
- ⊗ Planned



Re-design of heating and cooling includes tri-generation of electricity heat and cold as well as circulation pumps

Rebuilding of heat circulation systems

- Connection of a cooling unit to heat supply network
- Recuperation of heat losses



Energy management : a systematic approach

Requirements of ISO 50001

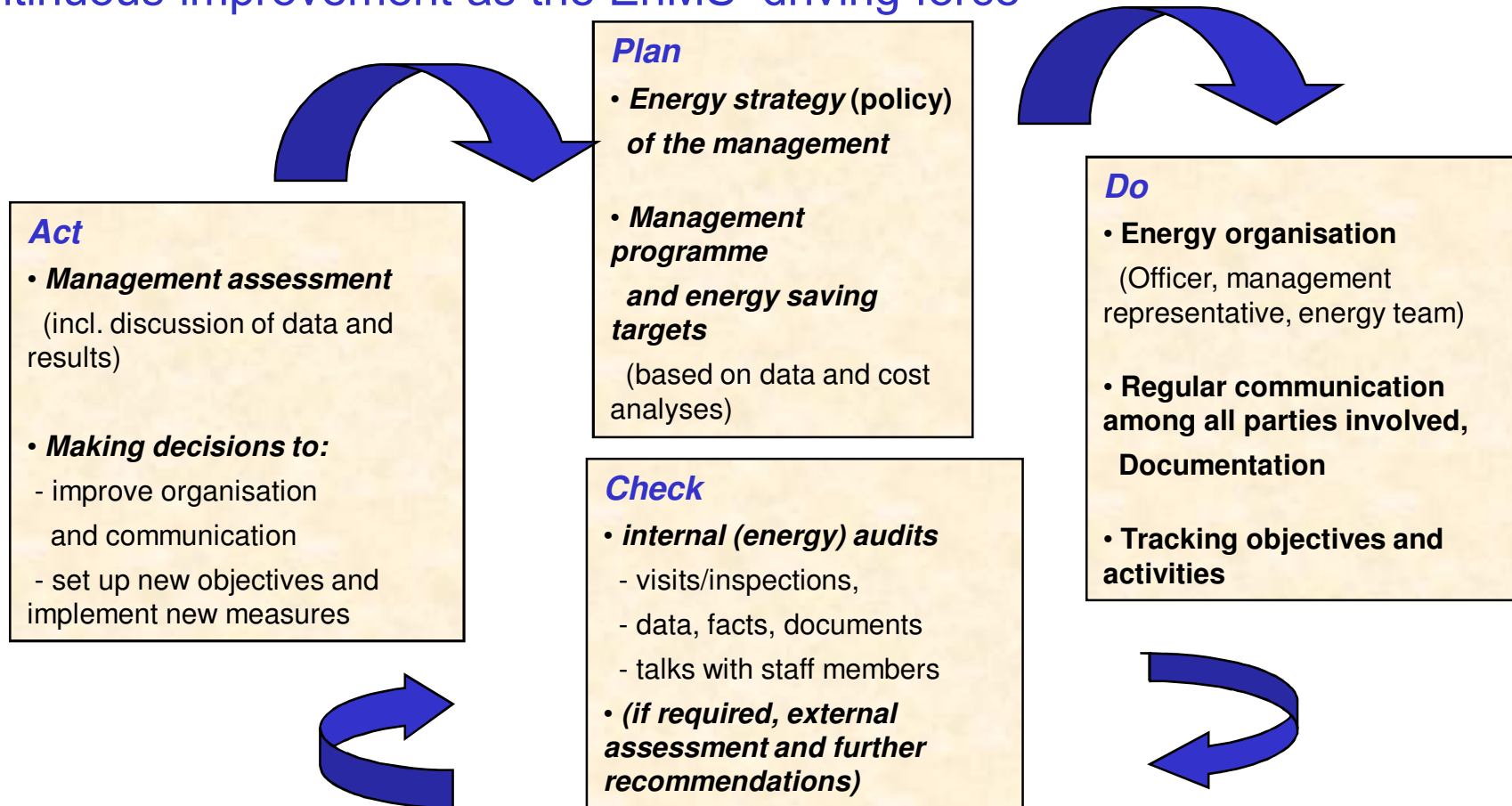
Incorporating German experience from DIN / ISO 9001, ISO 14001, as well as from emissions trading.

These norms describe requirements applicable to an energy management system (EnMS) that enables a company to continuously improve its energy performance by adopting a systematic approach to energy management and at the same time to meet legal requirements and other obligations.



Introducing energy management systems

Continuous improvement as the EnMS' driving force

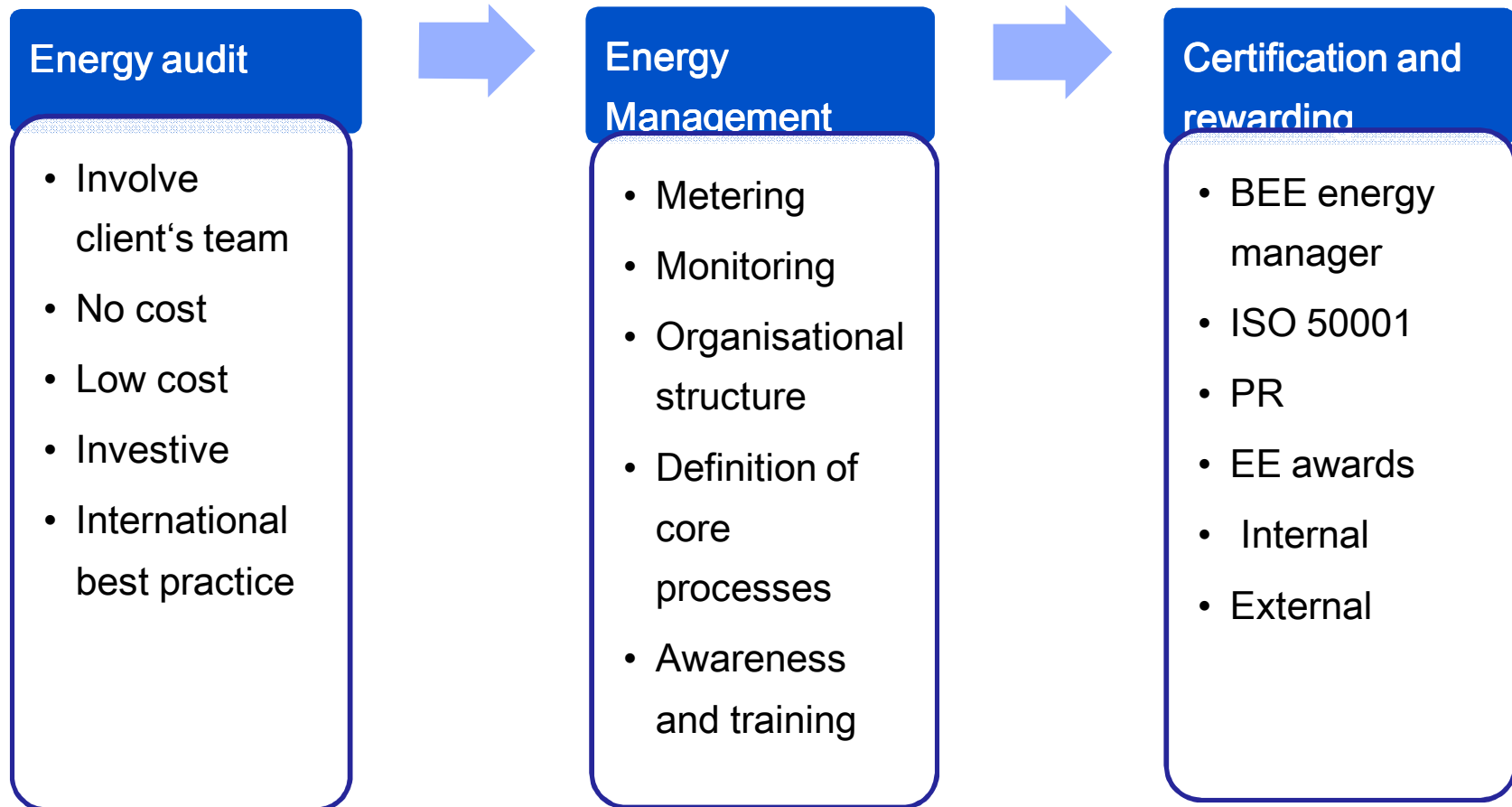


The DFIC approach to energy management

- Make energy efficiency a top management concern
- Energy management must englobe the entire organization
- It's about people : awareness and training
- Make people responsible
- Attribute energy cost to each department
- Let people compete
 - Ideas competition
 - EE achiever of the month



DFIC Approach to Energy Management



Project Example Energy Efficiency Example Coal India

- Indepth analysis of energy situation
- International benchmarking
- Identification of most advanced technologies and suppliers
 - Efficiency increase from 34 % to 90 % for fans
 - VSD and modern control technologies
 - Submetering
- Economic and financial analysis with ROI and cost of ownership
- Development of energy management
 - energy management organisation
 - installation of software for energy monitoring and software



Example on renewable energies

Solar City Madhyamgram

- One of the few Municipalities selected by MNRE
 - An integrated approach for energy efficiency and renewable energies
 - PV for public buildings
 - Street lighting
 - Energy efficiency in public buildings
 - Solar based information system
 - Use of organic waste for biogas production
- = > masterplan and then implementation of investment



DFIC experience in energy management and efficiency projects

DFIC Germany

- Co-operation with German governmental organisations => access to funding
- Experience with energy efficiency and auditing projects in Germany and many other countries
- Co-operation with Germany's world leading manufacturing and engineering firms

DFIC India

- Established in Kolkatta at BCCI
- Focus on energy and management issues
- Cooperation with leading universities
- Co-operation with German co-operation GIZ / BEE



BACKUP



Promoting Cogeneration

New CHP Act 2012 (1)

- Target: doubling CHP share in electricity production to 25% in 2020
- Bonus system again; paid finally by the electricity consumers (max. 5.41 Cent/kWh over stock exchange revenue)
- Grant on electricity fed into the public grid or directly used
 - > 2 MW el -> 1.8 ct/kWh over max. 30,000h
 - 250 kW to 2 MW -> 2.4 ct/kWh over max. 30,000h
 - 50 kW to 250 kW -> 4.0 ct/kWh over max. 30,000h
 - ≤ 50 kW -> 5.41 ct/kWh over 10 years or. max. 30,000h
- Grants for small CHP-plants < 20 kW (from 2014 decreasing subsidy rate by 5% p.a.)

– [0 - 1 kW el]: 1,500 €	[4 - 10 kW el]: 100 €/kW
– [1 - 4 kW el]: 300 €/kW	[10 - 20 kW el]: 50 €/kW



Promoting Cogeneration

New CHP Act 2012 (2)

- Grant for modernization of CHP plants (same bonus increments as listed above)
 - Modernization rate at least 25% -> bonus over 10 years or max. 30,000h
 - Modernization rate at least 25% -> bonus over 5 years or max. 15,000h
- Participation in emission trading: additional bonus of 0.3 ct/kWh
- In total for CHP plants: Max. 750 Mil €/a for CHP plants
- Max. 150 Mil €/a for district heating grid investments if at least 60% CHP heat share; max. 10 Mil €/project.
 - Grant of 100 €/m or max. 40% subsidy for diameter ≤ 100 mm
 - Subsidy of max. 30% for diameter > 100 mm
- Max. 5 Mil €/project for heat/cold storages
 - Subsidy max. 250 €/m³ water equivalent for storages up to 50 m³
 - Max. 30% of investment costs for storages > 50 m³ water equivalent





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