

Expanding Horizon Transmitting Smiles





Sustainable Energy Transition through Natural Gas

The Bengal Chamber of Commerce and Industry (BCC&I)

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Agenda

- Natural Gas in Energy Sector
- GAIL's presence in Gas Value Chain
- City Gas Distribution Project-An Overview
- City Gas Distribution Project in West Bengal
- Support Provided by Govt.
- Way Forward and Support Required

Natural Gas



... Greener, Economical and Convenient Fuel

19th CENTURY - COAL

20th CENTURY - OIL

For The People... Nature... Future...

21st CENTURY - GAS

Emission Table of Various fuels:

Emission (Gms per 100 Km)	CO2	UHC	со	NOx	SOx	SPM
Petrol	22,000	85	634	78	8.3	11.1
Diesel	21,000	21	106	108	21	12.5
CNG	16,275	5.6	22.2	25.8	0.15	0.29
% Reduction (CNG Vs. Petrol)	26%	93%	96%	67%	98%	74%
% Reduction (CNG Vs.Diesel)	23%	73%	79%	76%	99%	98%

Source : US Energy Department



Cost Economy of CNG over Petrol / Diesel



No. of CNG run vehicles10.32 Lakhs9.34 LakhsNo. of CNG Stations438458

Source : PPAC for CNG Stations & CNG vehicles; As on 01.06.2018 No. of registered vehicles as on 31.03.2015 :http://www.mospi.gov.in/

Las -

Cost Economy of PNG over LPG (Commercial Segment)



Energy Consumption - Comparison

Region	Oil	Natural Gas	Coal	Nuclear Energy	Hydro electric	Renewables
World	34.2%	23.3%	27.6%	4.4%	6.8%	3.6%
Asia Pacific	28.6%	11.5%	48.4%	1.9%	6.5%	3.0%
China	19.4%	6.6%	60.4%	1.8%	8.3%	3.4%
India	29.5%	6.2%	56.2%	1.1%	4.1%	2.9%

(Source: BP Statistical World energy Review, 2018)

Both India & China are in the process of diversifying the primary energy mix and increasing share of cleaner natural gas & renewables.

India - Gas Production vs. Sales



LNG consumption has increased but price affordability is still a challenge for Indian Gas market

Source: PPAC



Gas consumption during FY (2017-18), ~144 MMSCMD

Power and Fertiliser - Anchor Markets Industrial and City Gas - Growing Markets

* Others includes Refinery, Petrochemicals, LPG, IC and Manufacturing etc.

Investments planned in Gas Sector



Gas Pipelines

Rs. 70,000 Cr.

- Existing pipeline length: 16877 KM
- Planned for national gas grid: 30000 KM



Gas Based Fertilizers

Rs. 30,000 Cr.

- 4 revival units,
- 1 expansion unit,
- 1 greenfield unit



City Gas Distribution

Rs. 70,000 Cr

- 97 existing cities
- 86 GAs(174 Distt.) being awarded currently
- 7 cities under Urja Ganga Project



Gas Import Infrastructure

Rs. 20,000 Cr.

- Existing gas import capacity: 30 MMTPA
- Enhancement up to 50 MMTPA

Rs. 200,000 Crores of investment planned in Gas Sector



Gas Infrastructure and GAIL's Portfolio



Re-gas Capacity (in MMSCMD)	Existing	Upcoming
All India Re- gas capacity	95.4	110
GAIL Re-gas capacity	24.5 Dahej+Dabhol + Kochi	5.4 Dhamra

Pipeline Length (kms)	Existing	Upcoming & Auth.
All India P/L Length	16877	13060
GAIL P/L length	11167	4878



CGD Sector- At a Glance

- CGD entities involved : 35 in 97 GAs in 23 State(s)/ UTs.
- GAIL's CGD Entities : 9 JVs and 1 Subsidiary in 38 GAs
- Urja Ganga : 6 CGD networks along JHBDPL by GAIL
- Present CGD Infrastructure in the Country

As on 30.06.2018

Particulars		PAN India Details	GAIL's CGD Entities / % of Total
PNG (Domestic)		44.43 Lakhs	25.66 Lakhs / 58%
PNG (Industrial Commercial)	&	~ 34341	~11918 / 34%
CNG Stations		1446	918 / 63%
CNG Vehicles		~ 31.71 Lakhs	~21.02 Lakhs / 66%

Source: PPAC

 Gas consumption in CGD sector for FY 2017-18 : ~24 MMSCMD [Domestic Gas ~13 MMSCMD and R-LNG ~ 11 MMSCMD] (16.55% of Total Gas Consumption)

CGD Sector-PAN India Trend

Investment in CGD Sector								
Financial Year	2013-14	2014-15 / Y-o-Y Change	2015-16 / Y-o-Y Change	2016-17/ Y-o-Y Change	2017-18/ Y-o-Y Change	2018-19/ Y-o-Y Change	CAGR	
Amount (Rs. Cr.)	760.46	603.85 / -157	970.42 / 367	1120.73 /150	2059.81 / 939	4117 / 2057	28%	
DPNG Connections								
Numbers (Lakhs)	25.42	28.69 / 4	31.69 / 3	36.08 / 4	43.10 / 7 (GAIL-5 Lakhs)	44.43 / 1.33	14%	
			CNG St	ations				
Numbers	966	1009 /43	1069 /60	1197 / 128	1381 /184 (GAIL-120)	1446 / 65	9%	
Gas Volume								
Gas Volume (MMSCMD)	15	16/1	18 / 2	20 / 2	24 / 4	28 (E) / 4	12%	



City Gas Distribution Project in West Bengal

Route Map – JHBDPL (Urja Ganga Project)



Pollution levels in Indian Metros

Particulars		PM 2.5 (μg/m3)		PM 10 (μg/m3)		
City	2015	2016	Growth	2015	2016	Growth
New Delhi	123	143	16%	228	292	28%
Kolkata	52	74	42%	95	136	43%
Mumbai	66	64	-3%	105	104	-1%
Bengaluru	40	27	-33%	114	47	-59%
Chennai	54	52	-4%	70	80	14%

Source: https://timesofindia.indiatimes.com/city/kolkata/kolkata-is-2nd-most-polluted-metro-air-quality-worsening-faster-than-delhis/articleshow/64007600.cms , WHO Data

City	Air Quality Index (Jan-Feb 2018)
Kolkata	295
New Delhi	287
Mumbai	155
Bengaluru	88
Chennai	127
Hyderabad	130

Source: http://emis.wbpcb.gov.in (West Bengal Pollution Control Board),

http://indiaclimatedialogue.net/2018/04/06/kolkata-becomes-toxic-topper-in-poor-air-quality/





- Joint Venture Agreement executed between Greater Calcutta Gas Supply Corporation Limited (GCGSCL) and GAIL India Ltd. on 24 July 2018
- Investments of over Rs. 5000 Cr. in next five years, and over Rs. 7000 Cr. planned in next 25 years



Kolkata City Gas Distribution Project

Part Distt.

Kolkata Geographical Area

Population:	1.64 Crore
Area:	1529 Sq. Km.

Areas to be covered

- 1. Kolkata Municipal Corporation
- 2. Howrah Municipal Corporation
- 3. North 24 Paraganas
- 4. South 24 Paraganas
- 5. Nadia Area
- 6. Hoogly District

Project Milestones-25 Years

- 1. 150 CNG Stations
- 2. 16 Lakhs DPNG Connections
- 3. ~3 Lakhs CNG Vehicles
- 4. Gas Demand : ~5.7 MMSCMD



Smart City Dashboard

Number of cities targeted : 110 (Initial : 98; 12 cities are added in 3rd Round) Number of Smart Cities Selected : 99

S.No.	Smart City Rounds	Month & Year	Number of Cities Selected	No. of Cities authorized by PNGRB
1	1 st	Jan 2016	20	11
2	Fast Track	May 2016	13	7
3	2 nd	Sep 2016	27	13
4	3rd	June 2017	30	8
5	4 th	Jan 2018	9	4
	Total		99	43

PNG – Smart Choice for Smart Cities



- Unsafe Handling in Transportation
- Increased Time to Market
- Increase in Traffic Congestion
- Occupies more space
- Human Intervention- Pilferage
- Uninterrupted supply through pipes
- Lighter than Air- Vaporizes Immediately
- Frees space in Kitchen

Nowroji Road-Existing

Nowroji Road- Proposed



Source : Ministry of Housing and Urban Affairs (MoHUA), Date: 21 July 2017, Juniper Hall, India Habitat Canter, Delhi

Gol - Support Provided

- Allocation of Domestic Gas to CGD sector under no cut category
 - Price of domestic gas revised to \$3.06 per MMBTU.
- Public Utility Status granted to CGD Projects
- Supply of domestic gas to Non Domestic Exempted (NDEC)Category
- **Timely Permissions and Exorbitant Charges**: MoP&NG has taken initiative to sort out the issues faced by CGD entities with various State/Local authorities.
- **Piped gas supply in all smart cities** MoUD has advised all the States / Union Territories to ensure provision of piped gas supply in all smart cities
- Ministry of Defense issued guidelines for use of PNG in its residential areas/unit lines



Way Forward/ Support Required- Central Govt.

- Fiscal Incentives
 - Natural gas is to be brought under the ambit of GST
 - Level playing field w.r.t. Commercial LPG and Furnace Oil
 - Until CGD does not come under the purview of GST
 - No custom duty in case RLNG is used
 - Removal of Excise Duty from CNG
 - Tax rate for Domestic PNG should be at par with Domestic Subsidized LPG
 - "Infrastructure Status" to CGD network
- Declaring subsidized LPG free zones (14.2 Kg.) wherever there is PNG penetration.

Way Forward/ Support Required- State Govt.

- Single Window Permission for faster execution of CGD Project
- "Public Utility" Status to PNG already granted, Implementation to be expedited
- Inclusion of PNG (D) in planning phase of new/under construction buildings / apartments
- Mandating PNG connection for Govt. / PSU residential colonies and education Institutes
- Rationalization of Restoration charges and consideration of "Dig & Restore"
- Land allocation for installation of CNG stations within cities
- Induction of more number of CNG buses by State Transport Authorities.
- Banning of use of polluting fuels like FO to reduce pollution
- Mandatory conversion of diesel generators to gas based generators in commercial installations like shopping malls, hospitals, mobile towers, restaurants, government offices and high rise residential buildings.



Thank You

Urja Ganga Project

- 2540 Km long gas pipeline project at the Cost of Rs. 12940 Crore
- Capital Grant of Rs. 5176 Crore (i.e. 40% of Rs 12940 Crore) by Gol
- 5 States viz. Uttar Pradesh, Bihar, Jharkhand, Odisha and West Bengal, covering 40 Districts and 2600 Villages.
- Synchronized development of 7 City Gas Distribution Network (CGD) projects viz Varanasi, Patna, Jamshedpur, Kolkata, Ranchi, Bhubaneswar and Cuttack.
- First LNG Terminal in East Coast coming up in Dhamra (Odisha).
- Revival of 3 Fertilizer Plants located at Gorakhpur, Barauni and Sindri and development of new City Gas Projects in Eastern India.



Policy Enablers for Gas Based Solutions

- Provision for Gas Corridor with other utility services
- Provision for land for CNG Stations in Master Plan
- Conversion of vehicles to CNG
- New/under construction houses should have provision of PNG
- Obligatory CCHP and Diesel running generators /Power Backups to be replaced by Gas Based Generators
- GSM based metering for domestic and commercial connections

State Govt. Authorities Granting Permissions

For Pipeline

- State Road/ PWD
- State Pollution Control Board
- State Forest Clearances
- State Industrial Development Corporation
- Irrigation Department
- Nagar Nigam / Local City Development Authority/ MCD

For CNG Stations

• DM NOC

- Superintendent of Police
- Municipal Commissioner
- Sub-Divisional Magistrate
- Executive Engineer-Power Distribution
- Executive Engineer-O/oCh. Electrical Officer
- Executive Engineer-PWD
- Regional Officer-Pollution Control
 Board
- Divisional Forest Officer
- Director/Jt. Director-District Industries Centre
- District Food & Supplies Controller
- District Town Planner
- Fire Station Officer

Standardization of Timelines for Permissions- CNG Stations

S/N	Type of Permission	Timelines in Weeks
1	PESO Permission for Layout	4
2	Building Sanction Plan	4
3	NOC from Fire Services, Heritage Authorities	8-40
4	Sanction of Building Plan	2-4
5	Receipt of NOC as per GCR 2004	26
6	Final PESO Approval	2
7	Completion Certificate	32

Note :

• Some of these permissions are applied in parallel

Standardization of Timelines for Permissions- CGD Pipelines

	State Government Departments					
1	State Road/ PWD	20-30 Days				
2	State Forest Clearances	6-8 Month				
3	State Pollution Control Board	1-2 Months				
4	State Industrial Development Corporation	1-2 Months				
5	Irrigation Department	1-2 Months				
6	Development Authority	1-2 Months				
7	Municipal Corporation/Municipality/MCD	1-2 Months				

✤ No Permission is granted during 3-4 months of Monsoon period.

Support Required:

- Establishment of Nodal Agencies at the earliest. Recent directive from State Government of Haryana & Uttar Pradesh -7 days
- Request for permission time for CGD P/L & CNG to be kept within 1 month.